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April 14, 2025

Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, Kentucky 40602-0615

RE: THE STANDARD FUEL ADJUSTMENT CLAUSE BACKUP FILING

Dear Ms. Bridwell:

In compliance with the Commission's Order dated November 25, 1981 in Case No. 8058-A, Kentucky Power is forwarding herewith for the month of February, 2024 the required backup information for the fuel adjustment clause applied to customers' bills in the month of April, 2025:

1. Fuel Inventory Schedule – Coal
2. Fuel Inventory Schedule – Gas
3. Fuel Inventory Schedule – Oil
4. Fuel Purchase Schedule – Coal
5. Fuel Purchase Schedule – Gas
6. Fuel Purchase Schedule – Oil
7. Power Transaction Schedule
8. Unit Performance Data
9. Fuel-Related PJM Billing Line Items

Pursuant to the Commission's Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179, the Company began using the peaking unit equivalent approach to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause in the actual fuel costs. These fuel costs are documented on the attached Power Transaction Schedule.

In accordance with the Commission's letter dated June 13, 2014, fuel contracts will be filed electronically.

Should you have any questions, please contact me at (614) 906-6051.

Sincerely,

Tanner S. Wolfram
Director, Regulatory Services

Attachment

KENTUCKY POWER COMPANY
ANALYSIS OF COAL PURCHASES

February 2025

	P B D	P O C						No.	FOB Mine		Trans Cost		Delivered Cost				
			P	M		Tons	BTU	MMBTU	Price	Cents Per	Per	Cents Per	Per	Cents Per	%	%	%
<u>Station and Supplier</u>	<u>U</u>	<u>N</u>	<u>I</u>	<u>I</u>	<u>ST</u>	<u>Purchased</u>	<u>Per LB.</u>	<u>Per Ton</u>	<u>Per Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Sulfur</u>	<u>Ash</u>	<u>H2O</u>
(a)	(b)	(c)	(c1)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>TOTAL KENTUCKY POWER</u>																	
ACNR Coal Sales, Inc.	P	07-77-05-900	I	B	WV	4,796.60	13,045	26.09	45.65	174.97	0.93	3.55	46.58	178.52	2.44	7.36	6.32
ACNR Coal Sales, Inc.	P	03-00-22-003	B	B	WV	26,081.10	12,968	25.94	73.53	283.46	0.75	2.88	74.28	286.34	2.47	7.41	6.68
Alpha Thermal CS Company	P	03-00-25-9M1	A	B	WV	4,053.65	12,262	24.52	109.65	447.18	11.14	45.42	120.79	492.60	0.85	10.34	8.01
Alliance	P	03-00-22-9M3	A	B	WV	2,667.90	12,531	25.06	82.10	327.63	2.59	10.35	84.70	337.98	2.90	9.00	6.94
BAMM, Inc.	P	03-00-21-003	A	B	KY	704.85	12,175	24.35	85.70	351.96	8.29	34.03	93.99	385.99	0.71	6.59	10.83
Blackhawk Coal Sales	P	03-00-21-9M4	A	B	WV	12,200.80	12,353	24.71	77.63	314.17	11.06	44.74	88.69	358.91	0.88	10.62	7.39
Pocahontas Sales and Logistics	P	03-00-23-002	A	B	WV	3,347.25	12,417	24.83	132.64	534.20	11.07	44.56	143.71	578.77	0.76	7.78	8.61
<u>TOTAL SYSTEM WEIGHTED AVERAGE</u>						53,852.15	12,716	25.43	78.95	311.75	4.71	18.99	83.67	330.74	1.88	8.44	7.10

(b) PDBU = Producer, Broker, Distributor or Utility

(c) POCN = Purchase Order or Contract Number

(c1) PT = Product Type

By contract, Product Types designate different commodity sources (mines)

(d) MT = Mode of Transportation

Designated by Symbol

R = Rail

B = Barge

T = Truck

C = Conveyor Belt

P = Pipeline

(e) ST = State of origin

KENTUCKY POWER COMPANY
ANALYSIS OF COAL PURCHASES
February 2025

Station and Supplier (a)	P B D U (b)	O C N (c)	M I (c1)	B I (d)	WV ST (e)	Tons Purchased (f)	BTU Per LB. (g)	No. MMBTU Per Ton (h)	Price Per Ton (i)	FOB Mine Cents Per MMBTU (j)	Trans Cost (A) (B) Per Ton (k) Cents Per MMBTU (l)		Delivered Cost Per Ton (m) Cents Per MMBTU (n) % Sulfur (o) % Ash (p) % H2O (q)					
	MITCHELL PLANT																	
	Long Term Contracts:																	
ACNR Coal Sales, Inc.	P	07-77-05-900	I	B	WV	9,593.20	13,045	26.09	45.65	174.97	0.93	3.55	46.58	178.52	2.44	7.36	6.32	
ACNR Coal Sales, Inc.	P	03-00-22-003	B	B	WV	52,162.20	12,968	25.94	73.53	283.46	0.75	2.88	74.28	286.34	2.47	7.41	6.68	
Alliance	P	03-00-22-9M3	A	B	WV	5,335.80	12,531	25.06	82.10	327.63	2.59	10.35	84.70	337.98	2.90	9.00	6.94	
BAMM, Inc.	P	03-00-21-003	A	B	KY	1,409.70	12,175	24.35	85.70	351.96	8.29	34.03	93.99	385.99	0.71	6.59	10.83	
Blackhawk Coal Sales	P	03-00-21-9M4	A	B	WV	24,401.60	12,353	24.71	77.63	314.17	11.06	44.74	88.69	358.91	0.88	10.62	7.39	
Pocahontas Sales and Logistics	P	03-00-23-002	A	B	WV	6,694.50	12,417	24.83	132.64	534.20	11.07	44.56	143.71	578.77	0.76	7.78	8.61	
Station Weighted Average						99,597.00	12,753	25.51	76.45	300.72	4.19	16.84	80.64	317.57	1.96	8.29	7.02	
Spot Market:																		
Alpha Thermal CS Company	P	03-00-25-9M1	A	B	WV	8,107.30	12,262	24.52	109.65	447.18	11.14	45.42	120.79	492.60	0.85	10.34	8.01	
Station Weighted Average						8,107.30	12,262	24.52	109.65	447.18	11.14	45.42	120.79	492.60	0.85	10.34	8.01	
TOTAL STATION WEIGHTED AVERAGE						107,704.30	12,716	25.43	78.95	311.75	4.71	18.99	83.67	330.74	1.88	8.44	7.10	

Notes

(A) There were demurrage charges of \$16,300 (\$8,150 KYPCo share), transportation costs reported for February 2025 are higher compared to historical and contractual amounts.

(B) Total Station Weighted Average Transportation Costs includes the ACNR Coal Sales, Inc. ("ACNR", formerly Consolidation Coal Company) contract which has no associated transportation costs. ACNR assumed the former Consolidation Coal Company's contract as part of the sale of Murray Energy's assets.

(C) Contura Energy, Inc. changed its name to Alpha Metallurgical Resources, Inc. In connection with this initiative all Contura Coal Sales, LLC thermal coal sales contracts are now using the Alpha Thermal Coal Sales Company name.

ANALYSIS OF OIL PURCHASES

<u>Supplier</u>	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u>	<u>Gal or</u> <u>Cu. Ft.</u> <u>Purchased</u>	<u>BTU per</u> <u>Unit</u>	<u>Delivered</u> <u>Cost Per Gal</u>	<u>Cents Per</u> <u>MMBTU</u>
Marathon Petroleum LP	P	03-FO-24-001	T	Mitchell	195,156.00	138,900.00	2.76	1,985.34

MITCHELL PLANT - KENTUCKY POWER SHARE OF PURCHASES

Kentucky Power Share of Oil Receipts	97,578.00
Mitchell Total Oil Receipts	195,156.00
Mitchell - Kentucky Power Oil Receipts Ratio	50.00%

Marathon Petroleum LP	P	03-FO-24-001	T	97,578.00
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(b) PDBU = Producer, Broker, Distributor or Utility	(d) MT = Mode of Transportation
(c) POCN = Purchase Order or Contract Number	Designated by Symbol
(c1) PT = Product Type	R = Rail
By contract, Product Types designate different commodity sources (mines)	B = Barge
	T = Truck
	C = Conveyor Belt
	P = Pipeline
(e) ST = State of origin	

KENTUCKY POWER COMPANY
ANALYSIS OF GAS PURCHASES
February-2025

<u>Supplier</u> (a)	<u>P O C N</u> (b)	<u>M T</u> (c)	<u>Station Name</u> (d)	<u>Gross MMBTU Purchased</u> (e)	<u>Net MMBTU Purchased</u> (f)	<u>Delivered Cost \$</u> (g)	<u>Gross \$ Per MMBTU</u> (h)	<u>Net \$ Per MMBTU</u> (i)	<u>% SO2</u> (j)
J ARON	-	P	Big Sandy	896,000	878,092	3,620,736.00	4.04	4.12	-
MACQUARIE	-	P	Big Sandy	420,000	411,606	2,021,962.50	4.81	4.91	-
UNITED	-	P	Big Sandy	20,000	19,600	94,200.00	4.71	4.81	-
Columbia Gas*	173522 & 177527	P	Big Sandy			40,059.14	0.00		-
Columbia Gas - Reservation Fee	173522	P	Big Sandy			508,975.20	0.00		-
				<u>1,336,000</u>	<u>1,309,298</u>	<u>6,285,933</u>			

(b) POCN = Purchase Order or Contract Number

(c) MT = Mode of Transportation
Designated by Symbol
R =Rail
B =Barge
T =Truck
C =Conveyor Belt
P =Pipeline

(j) % of sulfur in natural gas is not applicable

**KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
February-2025**

COAL INVENTORY SCHEDULE

		<u>Tons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory		481,179.58	\$47,167,479.09	\$98.0247
Purchases		53,852.15	\$4,505,540.82	\$83.6650
Adjustments	1	0.00	\$0.00	\$0.0000
Sub-Total		535,031.73	\$51,673,019.91	\$96.5794
Less Coal Burned		36,793.00	\$3,464,421.50	\$94.1598
Ending Inventory		498,238.73	\$48,208,598.41	\$96.7580

1 No Coal Pile Survey Adjustment this reporting period.

**KENTUCKY POWER COMPANY
BIG SANDY PLANT
February-2025**

GAS INVENTORY SCHEDULE

	<u>MMBTU</u>	<u>Amount</u>	<u>\$/MMBTU</u>
Beginning Inventory ⁽¹⁾	247,161.00	\$ 1,038,747.48	\$4.2027
Purchases	1,309,298.00	\$ 6,285,932.84	\$4.8010
Gas Sales	-144,000.00	\$ (424,880.00)	\$2.9506
Adjustments(Imbalance point usage)	0.00	\$ -	\$0.0000
Sub-Total	1,412,459.00	\$ 6,899,800.32	\$4.8850
Less Disposed			
Generation	1,145,775.00	\$ 5,554,232.16	\$4.8476
Loss or (Gain) on Sale	0.00	\$ 172,291.54	\$0.0000
Other(Tax expense)	0.00	\$ -	\$0.0000
Ending Inventory ⁽¹⁾	266,684.00	\$ 1,173,276.62	\$4.3995

⁽¹⁾ Due to purchases of natural gas being day ahead, consumption may differ from purchased natural gas leading to an imbalance at the beginning or end of every month.

**KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
February-2025**

OIL INVENTORY SCHEDULE

	<u>Gallons</u>	<u>Amount</u>	<u>Per Unit</u>
Beginning Inventory	391,980.19	\$971,024.38	\$2.4772
Purchases	97,578.00	\$269,085.13	\$2.7576
Adjustments	0.00	\$0.00	\$0.0000
Sub-Total	489,558.19	\$1,240,109.51	\$2.5331
Less Disposed			
Generation	106,197.00	\$269,009.72	\$2.5331
Chemical Cleaning/Other	0.00	\$0.00	\$0.0000
Ending Inventory	383,361.19	\$971,099.79	\$2.5331

**KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
February 2025**

TRANSACTION TYPES *

SPOT MARKET ENERGY - DA	PJM MARKET SPOT ENERGY - DAY AHEAD
SPOT MARKET ENERGY - BAL	PJM MARKET SPOT ENERGY - BALANCING

* Due to voluminous transactions, they are aggregated by type rather than by interconnected utility.

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
MONTH ENDED: FEBRUARY 2025

PURCHASES

TRANSACTION TYPE	BILLING COMPONENTS				
	MWH	FUEL CHARGE	DEMAND	OTHER CHARGES	TOTAL CHARGES
		(\$)	(\$)	(\$)	(\$)
SPOT MARKET ENERGY - BAL	36,726	1,884,900.46	0.00	0.00	1,884,900.46
SPOT MARKET ENERGY - DA	294,936	12,799,947.86	0.00	0.00	12,799,947.86
Subtotal:	331,662 ⁽¹⁾	14,684,848.32	0.00	0.00	14,684,848.32
ROCKPORT UNIT #1 - LEASE	0	0.00	0.00	0.00	0.00
ROCKPORT UNIT #2 - LEASE	0	0.00	0.00	0.00	0.00
Subtotal:	0	0.00	0.00	0.00	0.00
INTERRUPTIBLE BUY/THROUGH	0	0.00	0.00	0.00	0.00
TOTALS:	331,662	14,684,848.32	0.00	0.00	14,684,848.32

⁽¹⁾ SME PURCHASES - ALLOCATED TO SYSTEM SALES:
SME PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:
ROCKPORT PURCHASES - ALLOCATED TO SYSTEM SALES:
ROCKPORT PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:

LESS: PJM IMPLICIT CONGESTION INCLUDED IN THE INTERNAL CUSTOMER'S FIGURE:
NET INCLUDABLE ENERGY CHARGES:

<u>MWH</u>	<u>Total Energy Charges</u>
8,674	362,603.48
322,987	14,322,244.84
0	0.00
0	0.00
331,662	14,684,848.32
0	0.00
331,662	14,684,848.32

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
MONTH ENDED: FEBRUARY 2025

<u>SALES</u>	BILLING COMPONENTS					
	KPCO DELIVERED MWH	SUPPLIED BY KPCO SOURCES		DEMAND (\$)	OTHER CHARGES (\$)	TOTAL CHARGES (\$)
		MWH	FUEL			
			CHARGE (\$)			
SPOT MARKET ENERGY - BAL	29,609	29,609	1,150,004	0	100,048	1,250,052
SPOT MARKET ENERGY - DA	0	0	0	0	0	0
	29,609	29,609	1,150,004 ⁽¹⁾	0.00	100,048	1,250,052
PRIOR PERIOD ADJUSTMENT	0	0	0.00	0.00	0.00	
INTERRUPTIBLE BUY/THROUGH	0	0	0.00	0.00	0.00	0.00
TOTALS:	29,609	29,609	1,150,004	0	100,048	1,250,052
KPCo's other costs incurred, (other than fuel from Account 151):						75,908.59
AEP energy cost less the actual energy costs incurred by KPCo:						0.00
Difference (Total AEP energy charges - Total AEP energy costs):						24,139
Total (Other Charges):						100,048
SUPPLIED BY KPCo SOURCES - FUEL CHARGE (Page 3)						1,150,004
Add: ALLOCATED TO SYSTEM SALES (PAGE 2)						362,603
Less: FUEL ALLOCATED TO SYSTEM SALES						362,603
INTER-SYSTEM SALES - FUEL COSTS (PAGE 4)						1,150,004

FINAL SCHEDULE FEBRUARY 2025 COSTS - ACTUAL

KENTUCKY POWER COMPANY
FUEL COST SCHEDULE
MONTH ENDED: FEBRUARY 2025

(A) COMPANY GENERATION		BIG SANDY 1	MITCHELL 1 KP	MITCHELL 2 KP	FUEL AMOUNTS (\$)
COAL BURNED			475,506.98	2,988,914.52	3,464,421.50
OIL BURNED			8,667.07	260,342.65	269,009.72
(3)	GAS BURNED	5,554,232.03			5,554,232.03
FUEL (JOINTLY OWNED PLANT)					-----
(1)	FUEL (ASSIGNED COST DURING F.O.)				0.00
FUEL (SUBSTITUTE FOR F.O.)					-----
SUB-TOTAL					9,287,663.25
(B) PURCHASES					
IDENTIFIABLE FUEL COST - OTHER PURCHASES					14,684,848.32
IDENTIFIABLE FUEL COST - ROCKPORT PURCHASES					0.00
(1)	IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)				0.00
(2)	IDENTIFIABLE FUEL COST (PEAKING UNIT EQUIVALENT)				967,834.65
SUB-TOTAL					13,717,013.67
(C) INTER-SYSTEM SALES					
FUEL COSTS					1,150,004.29
TOTAL FUEL COSTS (A + B - C)					21,854,672.63
F.O. = FORCED OUTAGE					
DETAILS:					
(1)	FUEL (ASSIGNED COST DURING FORCED OUTAGE)				
TOTAL REPLACEMENT (IDENTIFIABLE FUEL COST)					
FUEL COST DUE TO F.O.:		0 kWh	0.000	MILLS/kWh	0.00
TOTAL ALLOWABLE (IDENTIFIABLE FUEL COST)					
REPLACEMENT FUEL COST FOR F.O.:		0 kWh	0.000	MILLS/kWh	0.00
(1)	0 BIG SANDY FORCED OUTAGE THIS MONTH 0 MITCHELL UNIT 1 FORCED OUTAGES THIS MONTH 0 MITCHELL UNIT 2 FORCED OUTAGES THIS MONTH				
(2)	Amount in excess of peaking unit equivalent as calculated in accordance with KPSC Order Of October 3, 2002 in Case No. 2000-00495-B.				
(3)	The amount shown above as the gas burned for Big Sandy 1 includes the reservation fee.				

AMERICAN ELECTRIC POWER SERVICE CORPORATION
FUEL AND ENERGY SYSTEM PRACTICES
AMERICAN ELECTRIC POWER
MONTHLY PURCHASE SUMMARY REPORT FOR KPCO
(Year:2025 Month:2 Cycle:Actual) East Purchase Power Report for Book Name: FEB 2025 ACT EAST

		TOTAL			ALLOCATED			FIRM		
NERC Id	Transaction Class	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST
OVPS	OVPS	0	0	0	0	0	0	0	0	0
PJM	SPOT MARKET ENERGY - BAL	36725.88	1884900.46	1884900.46	0	0	0	36725.88	1884900.46	1884900.46
PJM	SPOT MARKET ENERGY - DA	294935.9	12799947.86	12799947.86	8674.401	362603.48	362603.48	286261.5	12437344.38	12437344.38
Total		331661.78	14684848.32	14684848.32	8674.401	362603.48	362603.48	322987.38	14322244.84	14322244.84

APPENDIX A

KENTUCKY POWER COMPANY BIG SANDY - TOTAL PLANT February-2025

<u>Line No.</u>	<u>Item Description</u>	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	295.4
	b. Capacity (average load) (MW)	166.8
	c. Net Demonstrated Capability (MW)	295.4
	d. Net Capability Factor (%)	56.5
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU ('000s))	1,145.8
	b. Gross Generation (MWH)	119,378
	c. Net Generation (MWH)	112,061
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,225
3.	Operating Availability:	
	a. Hours Unit Operated	672.0
	b. Hours Available	672.0
	c. Hours During the Period	672.0
	d. Availability Factor (%)	100.0
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	4.8
	b. Net Generation - FAC Basis (Cents/KWH)	5.1
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	NA

APPENDIX A

KENTUCKY POWER COMPANY MITCHELL - TOTAL PLANT February-2025

<u>Line No.</u>	<u>Item Description</u>		
1.	Unit Performance:		
		<u>Total Mitchell</u>	<u>KPCo Share</u>
	a. Capacity (name plate rating) (MW)	1,560.3	780.2
	b. Capacity (average load) (MW)	869.8	434.9
	c. Net Demonstrated Capability (MW)	1,560.3	780.2
	d. Net Capability Factor (%)	16.4	16.4
2.	Heat Rate:		
	a. Btu's Consumed (MMBTU)	1,851.2	925.6
	b. Gross Generation (MWH)	185,370	92,685
	c. Net Generation (MWH)	171,629	85,815
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,786	10,786
3.	Operating Availability:		
	a. Hours Unit Operated	Reported on Unit Basis Only	
	b. Hours Available	Reported on Unit Basis Only	
	c. Hours During the Period	Reported on Unit Basis Only	
	d. Availability Factor (%)	Reported on Unit Basis Only	
4.	Cost per KWH:		
	a. Gross Generation - FAC Basis (Cents/KWH)	3.7	3.7
	b. Net Generation - FAC Basis (Cents/KWH)	4.0	4.0
5.	Inventory Analysis:		
	a. Number of Days Supply based on actual burn at the station	196.0	196.0

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - UNIT 1
February-2025

Line
No.

Item Description

1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	770.1
	b. Capacity (average load) (MW)	290.1
	c. Net Demonstrated Capability (MW)	770.1
	d. Net Capability Factor (%)	4.1
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	251.0
	b. Gross Generation (MWH)	24,292
	c. Net Generation (MWH)	21,428
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	11,713
3.	Operating Availability:	
	a. Hours Unit Operated	73.9
	b. Hours Available	73.9
	c. Hours During the Period	672.0
	d. Availability Factor (L3b divided by L3c) (%)	11.0
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - UNIT 2
February-2025

Line
No.

Item Description

1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	790.2
	b. Capacity (average load) (MW)	579.7
	c. Net Demonstrated Capability (MW)	790.2
	d. Net Capability Factor (%)	28.3
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU)	1,600.2
	b. Gross Generation (MWH)	161,078
	c. Net Generation (MWH)	150,201
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,654
3.	Operating Availability:	
	a. Hours Unit Operated	259.1
	b. Hours Available	259.1
	c. Hours During the Period	672.0
	d. Availability Factor (L3b divided by L3c) (%)	38.6
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

February 2025

Allowable BLI	Description	Amount
1200	Day-ahead Spot Market Energy	-
1200a		-
1205	Balancing Spot Market Energy	-
1205a		-
1210	Day-ahead Transmission Congestion	321,464.28
1210a		
1215	Balancing Transmission Congestion	4,282.58
1215a		
1218	Planning Period Congestion Uplift	
1218a		
1220	Day-ahead Transmission Losses	618,847.31
1220a		
1225	Balancing Transmission Losses	(15,842.01)
1225a		
1230	Inadvertent Interchange	(5,794.71)
1230a		
1250	Meter Error Correction	(35,967.77)
1250a		14,055.24
1260	Emergency Energy	
1260a		
1340	Regulation and Frequency Response Service Charge	58,056.21
1340a		14,492.81
1350	Energy Imbalance Service Charge	
1350a		
1360	Synchronized Reserve Charge	32,933.23
1360a		(12.02)
1370	Day-ahead Operating Reserve Charge	17,839.37
1370a		(0.01)
1375	Balancing Operating Reserve	150,410.69
1375a		7,416.20
1377	Synchronous Condensing Charge	
1377a		
1378	Reactive Services Charge	
1378a		
1400	Load Reconciliation for Spot Market Energy	
1400a		
1410	Load Reconciliation for Transmission Congestion	(0.03)
1410a		
1420	Load Reconciliation Transmission Losses	(0.01)
1420a		
1430	Load Reconciliation for Inadvertent Interchange	
1430a		
1460	Load Reconciliation for Regulation and Frequency Response Service	
1460a		
1470	Load Reconciliation for Synchronized Reserve	
1470a		
1478	Load Reconciliation for Balancing Operating Reserve	
1478a		
1480	Load Reconciliation for Synchronous Condensing	
1480a		
1490	Load Reconciliation for Reactive Services	
1490a		

1500	Financial Transmission Rights Auction	742,241.11
1500a		
1930	Generation Deactivation Charge	
1930a		
2210	Transmission Congestion Credit	
2210a		
2211	Day-ahead Transmission Congestion	(387,049.38)
2211a		0.03
2215	Balancing Transmission	213,510.23
2215a		0.35
2217	Planning Period Excess Congestion Credit	
2217a		
2218	Planning Period Congestion Uplift Credit	
2218a		
2220	Transmission Losses Credit	(267,904.83)
2220a		
2260	Emergency Energy Credit	
2260a		
2340	Regulation and Frequency Response Service Credit	(1,736.12)
2340a		(257.67)
2350	Energy Imbalance Service Credit	
2350a		
2360	Synchronized Reserve Credit	2,465.22
2360a		(4.70)
2370	Day-ahead Operating Reserve Credit	(1,765.72)
2370a		
2375	Balancing Operating Reserve Credit	(740.04)
2375a		
2377	Synchronous Condensing Credit	
2377a		
2378	Reactive Services Credit	
2378a		
2415	Balancing Transmission Congestion Load Reconciliation	
2415a		
2420	Load Reconciliation for Transmission Losses	
2420a		
2500	Financial Transmission Rights Auction	(307.72)
2500a		
2510	Auction Revenue Rights	(816,483.92)
2510a		
2930	Generation Deactivation Credit	
2930a		

Sum of Allowable BLIs (In accounts outside those already being captured)

664,148.20